

**Property Divestiture:  
Various Areas, Alberta  
760 boe/d (495 bbl/d, 1.6 MMcf/d)**



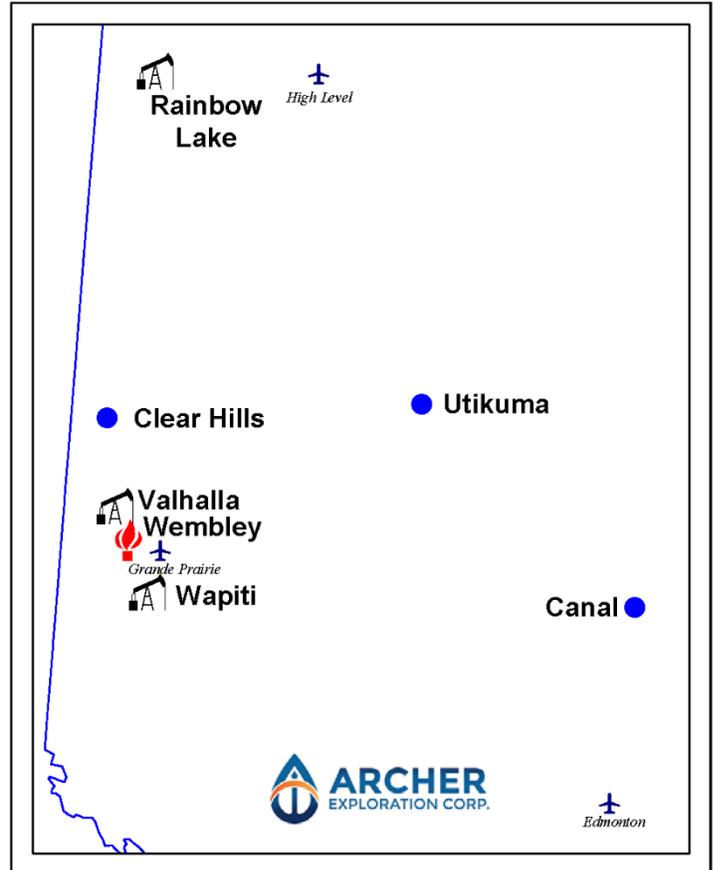
Archer Exploration Corp. (“Archer” or the “Company”) has engaged Sayer Energy Advisors to assist it with the sale of certain of its oil and natural gas properties located in the Canal, Clear Hills, Rainbow Lake, Utikuma, Valhalla, Wapiti and Wembley areas of Alberta (the “Properties”).

Average daily sales production net to Archer from the Properties for the year ended December 31, 2025 was approximately 760 boe/d, consisting of 495 barrels of oil and natural gas liquids per day and 1.6 MMcf/d of natural gas.

Operating income net to Archer from the Properties for the year ended December 31, 2025 was approximately \$8.2 million.

As of January 1, 2026, the Properties had a deemed liability value of \$8.5 million.

Further technical details relating to the Properties will be made available in the virtual data room for parties that execute a confidentiality agreement.



**PROCESS & TIMELINE**

Sayer Energy Advisors is accepting cash offers to acquire the Properties until **12:00 pm on Thursday March 19, 2026**.

Timeline	
Week of February 9, 2026	Preliminary Information Distributed
Week of February 16, 2026	Data Room Opens
<b>March 19, 2026</b>	<b>12:00 noon</b>
April 1, 2026	<b>Bid Deadline</b>
Second Quarter 2026	Effective Date
	Closing Date

*Sayer Energy Advisors does not conduct a “second-round” bidding process; the intention is to attempt to conclude transactions with the parties submitting the most acceptable proposals at the conclusion of the process.*

**Sayer Energy Advisors is accepting cash offers from interested parties until noon on Thursday March 19, 2026.**





## Production Overview

Average daily sales production net to Archer from the Properties for the year ended December 31, 2025 was approximately 760 boe/d, consisting of 495 barrels of oil and natural gas liquids per day and 1.6 MMcf/d of natural gas.

Operating income net to Archer from the Properties for the year ended December 31, 2025 was approximately \$8.2 million.

PROPERTY	2025 NET PRODUCTION (Average Daily)				NOI
	Oil	Ngli	Nat. Gas	Total	2025
	bbl/d	bbl/d	Mcf/d	boe/d	
Valhalla	190	20	760	337	\$2,888,000
Wapiti*	164	21	385	249	\$3,942,000*
Wembley	40	14	445	128	\$907,000
Rainbow Lake	46	-	-	46	\$531,000
Utikuma	-	-	-	-	(\$13,000)
Clear Hills	-	-	-	-	(\$4,000)
Canal	-	-	-	-	-
<b>TOTAL</b>	<b>440</b>	<b>55</b>	<b>1,590</b>	<b>760</b>	<b>\$8,221,000</b>

\*Wapiti values from Q4 2025 – Current production estimated at ~230 boe/d

## Reserves Overview

McDaniel & Associates Consultants Ltd. (“McDaniel”) prepared an independent reserves evaluation of the Properties (the “McDaniel Report”) with the exception of Archer’s interests at Wapiti, which is a preliminary report as at December 31, 2025. The McDaniel Report is effective September 30, 2025 using an average of GLJ Ltd., McDaniel, and Sproule ERCE’s forecast pricing as at October 1, 2025.

Archer used the data from the McDaniel Report to prepare reports on the Properties. The economic runs prepared by McDaniel for the wells in the individual packages were grouped into the respective Properties by Archer.

Archer/McDaniel estimated that, as at September 30, 2025, the Properties contained remaining proved plus probable reserves of 4.4 million barrels of oil and natural gas liquids and 11.9 Bcf of natural gas (6.4 million boe), with an estimated net present value of \$71.3 million using forecast pricing at a 10% discount. The reserve volumes and values associated with Archer’s interests at Wapiti are included above and in the table below.

	Archer/McDaniel & Associates Consultants Ltd. as at September 30, 2025 COMPANY GROSS RESERVES PV BEFORE TAX						
	Oil	Natural Gas	Ngli	Total	5%	10%	15%
	Mbbl	MMcf	Mbbl	MBOE	(000s)		
<b>Proved Developed Producing</b>	<b>698</b>	<b>3,269</b>	<b>170</b>	<b>1,413</b>	<b>\$19,125</b>	<b>\$16,374</b>	<b>\$14,443</b>
Proved Non-Producing/Undeveloped	1,797	5,310	404	3,086	\$42,600	\$30,000	\$21,800
<b>Total Proved</b>	<b>2,495</b>	<b>8,579</b>	<b>574</b>	<b>4,499</b>	<b>\$61,725</b>	<b>\$46,374</b>	<b>\$36,243</b>
Probable	1,089	3,347	209	1,856	\$35,225	\$24,895	\$18,573
<b>Total Proved Plus Probable</b>	<b>3,584</b>	<b>11,925</b>	<b>783</b>	<b>6,355</b>	<b>\$96,950</b>	<b>\$71,269</b>	<b>\$54,816</b>

The reserve estimates and forecasts of production and revenues for the Properties were prepared within the context of a group of properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.





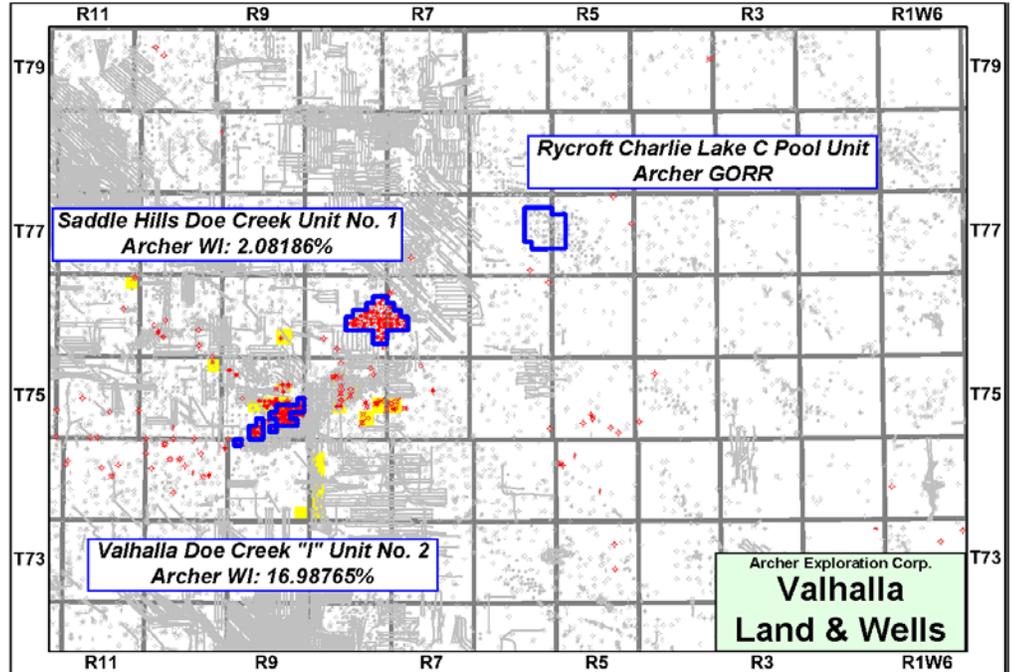
### Valhalla Property

### Township 73-79, Range 1-12 W6

At *Valhalla*, Archer holds various working interests including a 2.08% working interest in the *Saddle Hills Doe Creek Unit No. 1* and a 16.99% working interest in the *Valhalla Doe Creek "I" Unit No. 2*, both operated by **Canadian Natural Resources Limited**.

The Company also holds a GORR interest in the *Rycroft Charlie Lake C Pool Unit* operated by **Spoke Resources Ltd.**

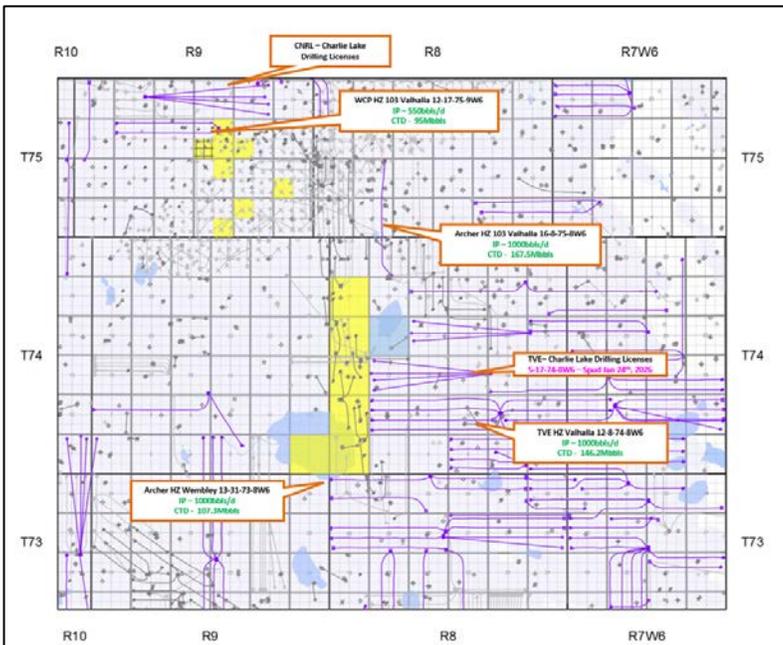
Archer's production at *Valhalla* is primarily from the Charlie Lake, Doe Creek, Dunvegan, Halfway and Montney formations.



Average daily sales production net to Archer from *Valhalla* for the year ended December 31, 2025 was approximately 337 boe/d, consisting of 210 bbl/d of oil and natural gas liquids and 760 Mcf/d of natural gas.

Operating income net to Archer from *Valhalla* for the year ended December 31, 2025 was approximately \$2.9 million.

### Charlie Lake Formation



The Charlie Lake Formation at *Valhalla* was deposited in a Sabka environment with interbedded dolomite and anhydrite. Lateral discontinuity within these beds leads to excellent reservoir conditions for horizontal multi-stage frac completions.

The target zone is found at depths of between 1,900-2,050 metres.

At *Valhalla*, Archer is Charlie Lake targeting light oil within the Lower Charlie Lake Formation. There is abundant Charlie Lake oil production from offsetting producers including Canadian Natural, **Tamarack Valley Energy Ltd.**, **Whitecap Resources Inc.** as well as Archer's core Charlie Lake production as shown on the offsetting map. Archer's non-core Charlie Lake rights associated with the *Valhalla* property are shown in yellow.



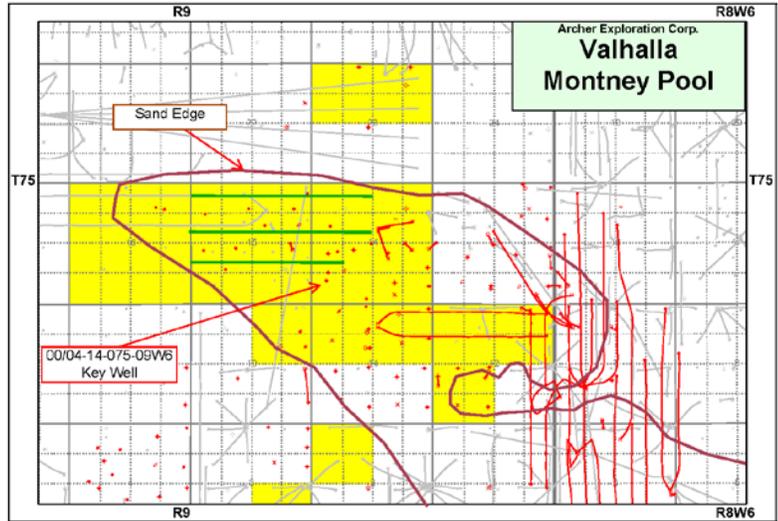


### Montney Formation

The target reservoir within the Montney Formation at *Valhalla* is a turbidite deposit with average thickness of 17 metres. Porosity ranges between 9-15% and permeability greater than 1 mD.

As shown on the offsetting map, the Company has identified potential for multi-lateral open hole wells on its lands at *Valhalla*. The pool has produced 3.8 MMbbl of oil to date with remaining oil in place of 3.2 MMbbl.

Archer is seeing excellent waterflood response in the *Montney B Pool* at *Valhalla*. The Company believes ample upside remains in optimizing the waterflood pattern.



The Commingled Montney pool *CMG Pool 009 – Montney C,LL,JJJ* operated by Whitecap is an existing analogue immediately offsetting Archer’s lands to the north.

### Valhalla Reserves

*McDaniel & Associates Consultants Ltd.* (“McDaniel”) prepared an independent reserves evaluation of the Properties (the “McDaniel Report”). The McDaniel Report is effective September 30, 2025 using an average of *GLJ Ltd.*, *McDaniel*, and *Sproule ERCE*’s forecast pricing as at October 1, 2025.

Archer used the data from the McDaniel Report to prepare reports on the Properties. The economic runs prepared by McDaniel for the wells in the individual packages were grouped into the respective Properties by Archer.

Archer/McDaniel estimated that, as at September 30, 2025, the *Valhalla* property contained remaining proved plus probable reserves of 2.4 million barrels of oil and natural gas liquids and 6.4 Bcf of natural gas (3.5 million boe), with an estimated net present value of \$40.8 million using forecast pricing at a 10% discount.

Archer/McDaniel & Associates Consultants Ltd. as at September 30, 2025							
COMPANY GROSS RESERVES				PV BEFORE TAX			
	Oil	Natural Gas	Ngl	Total	5%	10%	15%
	Mbbl	MMcf	Mbbl	MBOE	(000s)		
<b>Proved Developed Producing</b>	<b>512</b>	<b>1,869</b>	<b>56</b>	<b>879</b>	<b>\$11,000</b>	<b>\$9,000</b>	<b>\$7,700</b>
Proved Non-Producing/Undeveloped	989	2,604	58	1,481	\$20,600	\$15,300	\$11,500
<b>Total Proved</b>	<b>1,501</b>	<b>4,473</b>	<b>114</b>	<b>2,360</b>	<b>\$31,600</b>	<b>\$24,300</b>	<b>\$19,200</b>
Probable	740	1,886	47	1,102	\$22,700	\$16,500	\$12,400
<b>Total Proved Plus Probable</b>	<b>2,241</b>	<b>6,359</b>	<b>162</b>	<b>3,462</b>	<b>\$54,300</b>	<b>\$40,800</b>	<b>\$31,600</b>

The reserve estimates and forecasts of production and revenues for the Properties were prepared within the context of a group of properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

### Valhalla Liability Assessment

As of January 1, 2026, the *Valhalla* property had a deemed liability value of \$5.5 million.





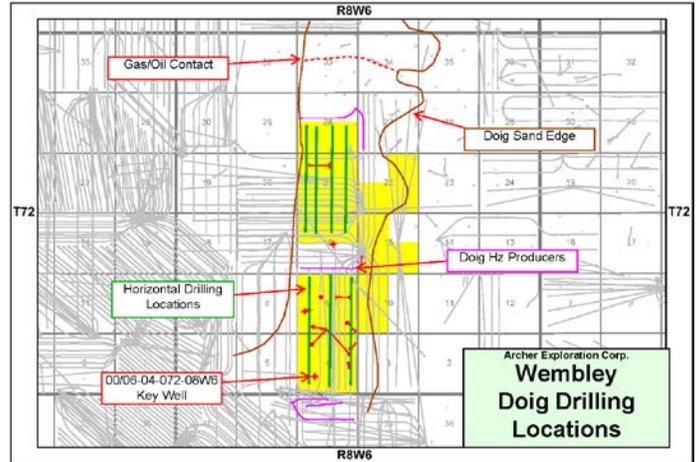
## Wembley Property

## Township 72, Range 8 W6

At *Wembley*, Archer holds an 100% working interest in the *Doig G Pool*. The *Wembley* property is productive from the Doig Formation. The Company also has approval for a waterflood in the *Wembley Doig G Pool*.

Average daily sales production net to Archer from *Wembley* for the year ended December 31, 2025 was approximately 128 boe/d, consisting of 445 Mcf/d of natural gas and 54 bbl/d of oil and natural gas liquids.

Operating income net to Archer from *Wembley* for the year ended December 31, 2025 was approximately \$907,000.



## Wembley Upside

The target reservoir within the Doig Formation at *Wembley* consists of bars or channel sands with between 15-30 metres of net pay. Porosity ranges between 6-12% and permeability ranges from 0.1-10 mD. There is oil production from the Doig channel on offsetting lands.

As shown on the above map, the Company has 6 sections of land on the *Doig G Pool* where it has identified 7 drilling locations on its lands, including 3 PUD locations and 4 unbooked locations.

## Wembley Reserves

*McDaniel & Associates Consultants Ltd.* (“McDaniel”) prepared an independent reserves evaluation of the Properties (the “McDaniel Report”). The McDaniel Report is effective September 30, 2025 using an average of *GLJ Ltd.*, *McDaniel*, and *Sroule ERCE*’s forecast pricing as at October 1, 2025.

Archer used the data from the McDaniel Report to prepare reports on the Properties. The economic runs prepared by McDaniel for the wells in the individual packages were grouped into the respective Properties by Archer.

Archer/McDaniel estimated that, as at September 30, 2025, the *Wembley* property contained remaining proved plus probable reserves of 1.8 million barrels of oil and natural gas liquids and 4.7 Bcf of natural gas (2.6 million boe), with an estimated net present value of \$23.6 million using forecast pricing at a 10% discount.

	Archer/McDaniel & Associates Consultants Ltd. as at September 30, 2025				COMPANY GROSS RESERVES			PV BEFORE TAX		
	Oil	Natural Gas	Ngl	Total	5%	10%	20%			
	Mbbl	MMcf	Mbbl	MBOE	(000s)	(000s)	(000s)			
<b>Proved Developed Producing</b>	<b>62</b>	<b>756</b>	<b>97</b>	<b>284</b>	<b>\$2,200</b>	<b>\$2,000</b>	<b>\$1,800</b>			
Proved Non-Producing/Undeveloped	808	2,706	346	1,605	\$22,000	\$14,700	\$10,300			
<b>Total Proved</b>	<b>870</b>	<b>3,461</b>	<b>443</b>	<b>1,890</b>	<b>\$24,200</b>	<b>\$16,700</b>	<b>\$12,100</b>			
Probable	303	1,214	155	661	\$10,700	\$6,900	\$4,900			
<b>Total Proved Plus Probable</b>	<b>1,173</b>	<b>4,675</b>	<b>599</b>	<b>2,551</b>	<b>\$34,900</b>	<b>\$23,600</b>	<b>\$17,000</b>			

The reserve estimates and forecasts of production and revenues for the Properties were prepared within the context of a group of properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

## Wembley Liability Assessment

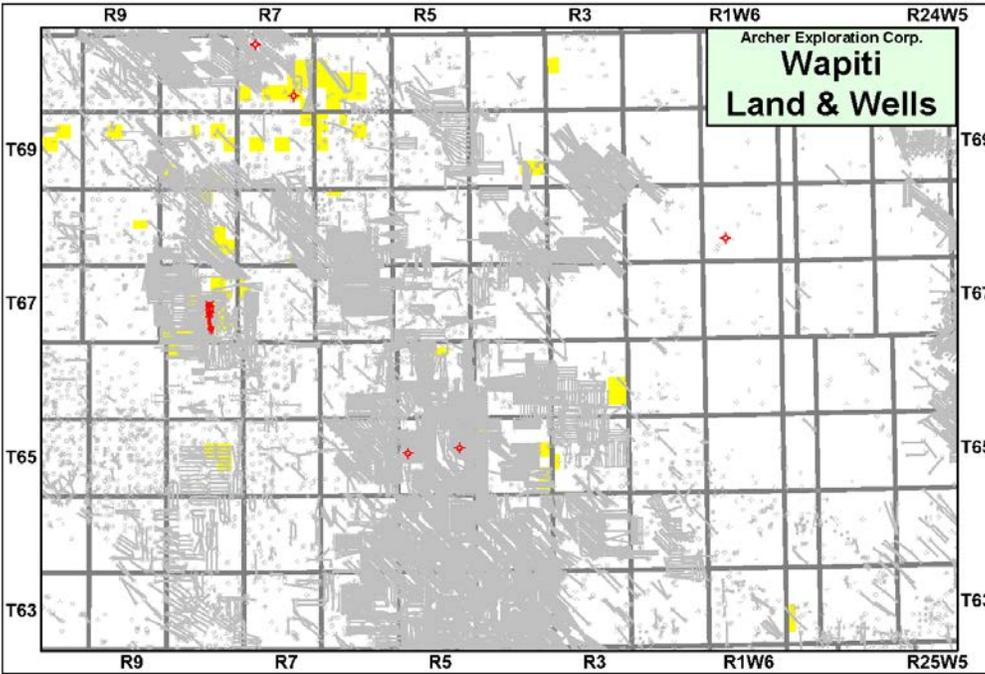
As of January 1, 2026, the *Wembley* property had a deemed liability value of \$2.0 million.





### Wapiti Property

### Township 63-70, Range 25 W5 -10 W6



At *Wapiti*, Archer has various working interests in several sections of land. The *Wapiti* property is productive from the Doe Creek Formation.

In 2025 Archer drilled the multi-lateral open hole horizontal well *Archer 4Hz 105 Wapiti 05/16-15-067-08W6/02* at *Wapiti South*. The 16-15 well was brought on production in September of 2025.

Archer sees a path to grow the *Wapiti* property from its current production to over 4,000 boe/d (2,300 boe/d of oil) by 2031 through drilling between 2 to 4 wells per year (using the 2-mile frac'd model).

Average daily sales production net to Archer from *Wapiti* for the year ended December 31, 2025 was approximately 249 boe/d, consisting of 185 bbl/d of oil and natural gas liquids and 385 Mcf/d of natural gas. The average production from *Wapiti* is annualized from the fourth quarter of 2025.

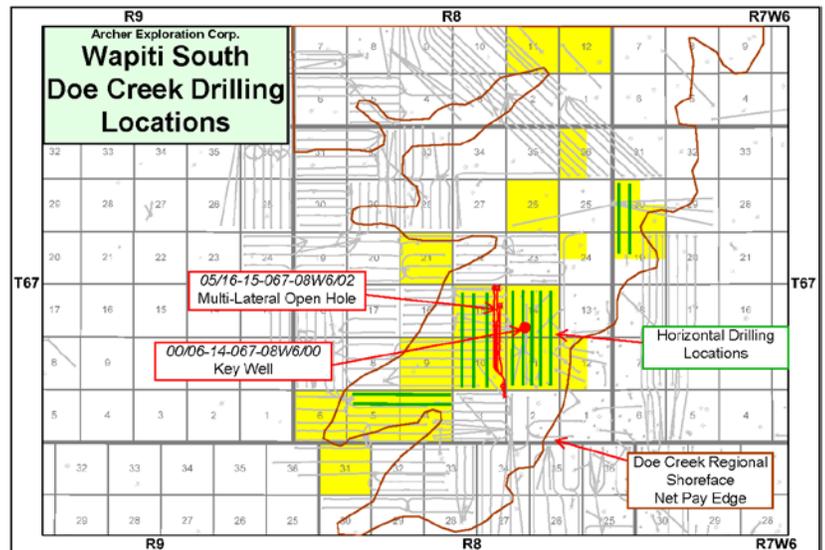
Operating income net to Archer from *Wapiti* for the quarter ended December 31, 2025 was approximately \$3.9 million on an annualized basis.

### Wapiti South Upside

The Doe Creek Formation at *Wapiti South* is found at depths between 1,650-1,700 metres TVD.

The reservoir is a high energy shoreface sand with between 3-4 metres of net pay. Porosity ranges between 9-15% and permeability ranges from 1-10 mD. The target zone contains light, sweet 42° API oil.

The Company drilled the *Archer 4Hz 105 Wapiti 05/16-15-067-08W6/02* discovery well as a multi-lateral open hole test proving a new light oil pool horizon with less than 1% water cut.



Archer has identified 12 drilling locations on its lands at *Wapiti South*, as shown on the preceding map. The future wells are planned as single lateral, 2 mile, frac'd horizontals. The Company also believes there is potential for waterflood in the Doe Creek pool.

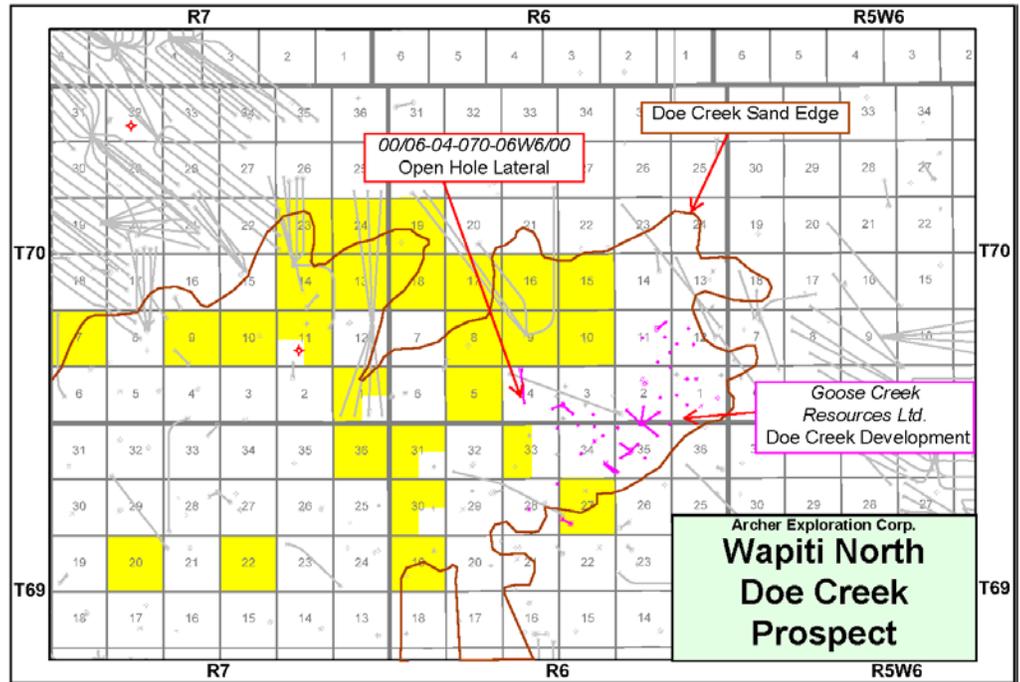




**Wapiti North Upside**

The Company has identified drilling potential in the Doe Creek Formation in over 13 low-risk sections of land at *Wapiti North*. The reservoir is found at depths of approximately 1,100– 1,150 m TVD with net pay of 1.5–2.5 m.

Porosity ranges between 9–15% and permeability ranges from 1-10 mD. The target zone is prospective for light, sweet oil.



As shown on the above map, the Doe Creek pool offsetting the Company’s lands at *Wapiti* has been developed with vertical wells by **Goose Creek Resources Ltd.** Goose Creek acquired the sweet, Doe Creek oil in 2020. The pool is currently under waterflood.

**Wapiti Reserves**

The McDaniel Report related to *Wapiti* is preliminary. McDaniel estimated that, as at December 31, 2025, using an average of *GLJ Ltd.*, *McDaniel*, and *Sproule ERCE*'s forecast pricing as at January 1, 2026, the *Wapiti* property contained remaining proved plus probable reserves of 140,000 barrels of oil and natural gas liquids and 891 MMcf of natural gas (289,000 boe), with an estimated net present value of \$6.0 million using forecast pricing at a 10% discount.

	McDaniel & Associates Consultants Ltd. as at December 31, 2025				PV BEFORE TAX		
	COMPANY GROSS RESERVES						
	Oil	Natural Gas	Ngl	Total	5%	10%	15%
	Mbbl	MMcf	Mbbl	MBOE	(000s)		
<b>Proved Developed Producing</b>	<b>87</b>	<b>644</b>	<b>17</b>	<b>211</b>	<b>\$5,206</b>	<b>\$4,710</b>	<b>\$4,324</b>
Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
<b>Total Proved</b>	<b>87</b>	<b>644</b>	<b>17</b>	<b>211</b>	<b>\$5,206</b>	<b>\$4,710</b>	<b>\$4,324</b>
Probable	31	247	6	78	\$1,542	\$1,260	\$1,073
<b>Total Proved Plus Probable</b>	<b>117</b>	<b>891</b>	<b>23</b>	<b>289</b>	<b>\$6,748</b>	<b>\$5,970</b>	<b>\$5,397</b>

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**Wapiti Liability Assessment**

As of January 1, 2026, the *Wapiti* property had a deemed liability value of \$181,363.





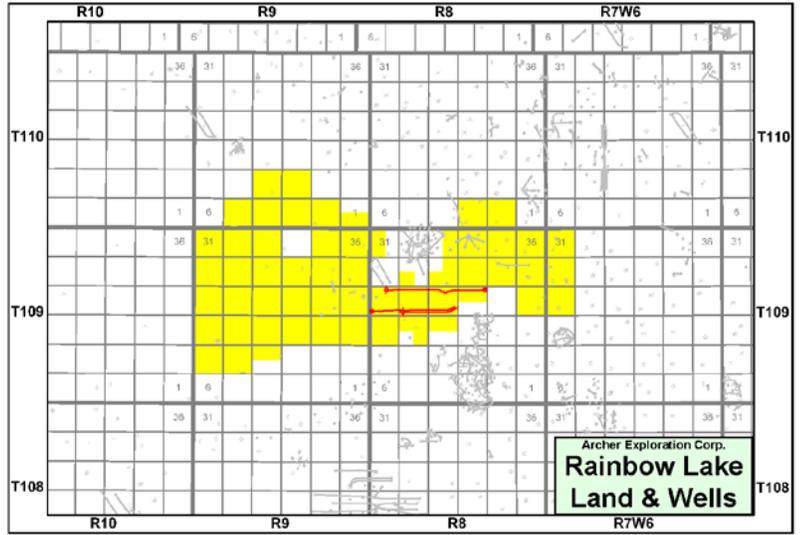
### Rainbow Lake Property

### Township 109-110, Range 7-9 W6

At *Rainbow Lake*, Archer holds a 100% working interests in 50 sections of land on which there are seven wells. Oil and natural gas production at *Rainbow Lake* is from the Muskeg Formation. Archer is currently producing light oil from two horizontal multi-stage frac'd Muskeg wells and one drilled uncompleted well at 102/15-19-109-08W6. Emulsion from *Rainbow Lake* is tied into the multi-well battery operated by **Cenovus Energy Inc.** at 10-10-109-08W6.

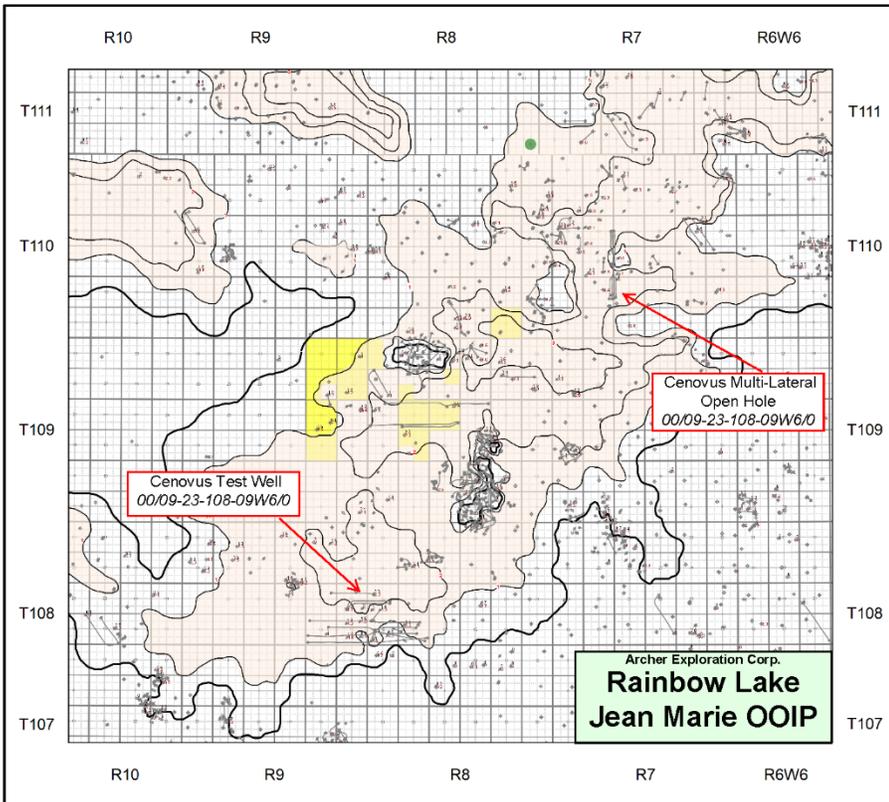
Average daily sales production net to Archer from *Rainbow Lake* for the year ended December 31, 2025 was approximately 46 bbl/d of oil.

Operating income net to Archer from *Rainbow Lake* for the year ended December 31, 2025 was approximately \$531,000.



### Rainbow Lake Upside

Archer has identified drilling and completion upside in the Muskeg, Jean Marie and Keg River formations within the Black Creek Salt basin.



### Jean Marie Formation

The Jean Marie Formation consists of a regional shallow water platform reservoir that is 8 m to 10 m thick. The target zone is found at depths of between 800-1,100 m and contains estimated oil in place of between 1 MMbbl to 4 MMbbl per section as shown on the offsetting map.

Cenovus has analogous operations near Archer's lands. A horizontal Rainbow test well was drilled, *Husky Hz Rainbow 00/09-23-108-09W6/0*, which has produced 24.5 Mbbl to date. The multi-lateral open hole well at *Husky Rainbow 08-08-110-07W6* was also drilled at tested in the Jean Marie, as shown on the offsetting map.

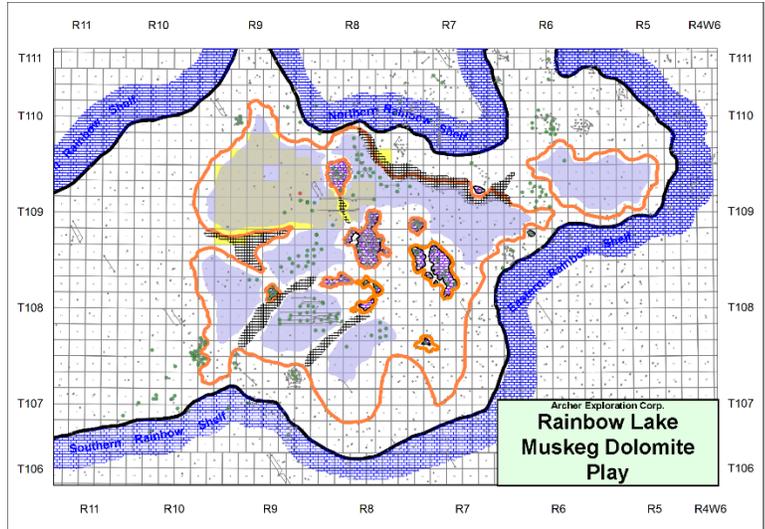




**Muskeg Formation**

The Company’s existing oil production at *Rainbow Lake* is from the Muskeg Formation. Archer has one drilled uncompleted location at 102/15-19-109-08W6. Archer has also identified upside in the existing inventory and there is also multiple zone upside utilizing multi-lateral open hole wells off existing surfaces.

The Muskeg Formation consists of five to seven stacked prospective development intervals 140 m thick which overlies the Black Creek Salt.



**Keg River Formation**

Archer has identified an exploration prospect existing in the Keg River Sub Basin. The basin possesses analogous reservoir characteristics to the East Shale Duverney. The Pre-Salt reservoir is an unconventional hybrid resource play targeting a low porosity carbonate within a self sourced system.

The Middle Keg River basinal mudstone with anoxic organic rich (carbonate 1-3% total organic content) was deposited within the Rainbow Sub-basin. The well *Husky Mobil Rainbow 100/02-28-109-08W6/0* is a key oil test.

**Rainbow Lake Reserves**

*McDaniel & Associates Consultants Ltd.* (“McDaniel”) prepared an independent reserves evaluation of the Properties (the “McDaniel Report”). The McDaniel Report is effective September 30, 2025 using an average of *GLJ Ltd.*, *McDaniel*, and *Sproule ERCE*’s forecast pricing as at October 1, 2025.

Archer used the data from the McDaniel Report to prepare reports on the Properties. The economic runs prepared by McDaniel for the wells in the individual packages were grouped into the respective Properties by Archer.

McDaniel estimated that, as at September 30, 2025, the *Rainbow Lake* property contained remaining proved plus probable reserves of 53,000 barrels of oil, with an estimated net present value of \$899,000 using forecast pricing at a 10% discount.

Archer/McDaniel & Associates Consultants Ltd. as at September 30, 2025							
	COMPANY GROSS RESERVES				PV BEFORE TAX		
	Oil Mbbbl	Natural Gas MMcf	Ngl Mbbbl	Total MBOE	5%	10% (000s)	15%
<b>Proved Developed Producing</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>38</b>	<b>\$719</b>	<b>\$664</b>	<b>\$619</b>
Proved Non-Producing/Undeveloped	0	0	0	0	\$0	\$0	\$0
<b>Total Proved</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>38</b>	<b>\$719</b>	<b>\$664</b>	<b>\$619</b>
Probable	15	0	0	15	\$283	\$235	\$200
<b>Total Proved Plus Probable</b>	<b>53</b>	<b>0</b>	<b>0</b>	<b>53</b>	<b>\$1,002</b>	<b>\$899</b>	<b>\$819</b>

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**Rainbow Lake Liability Assessment**

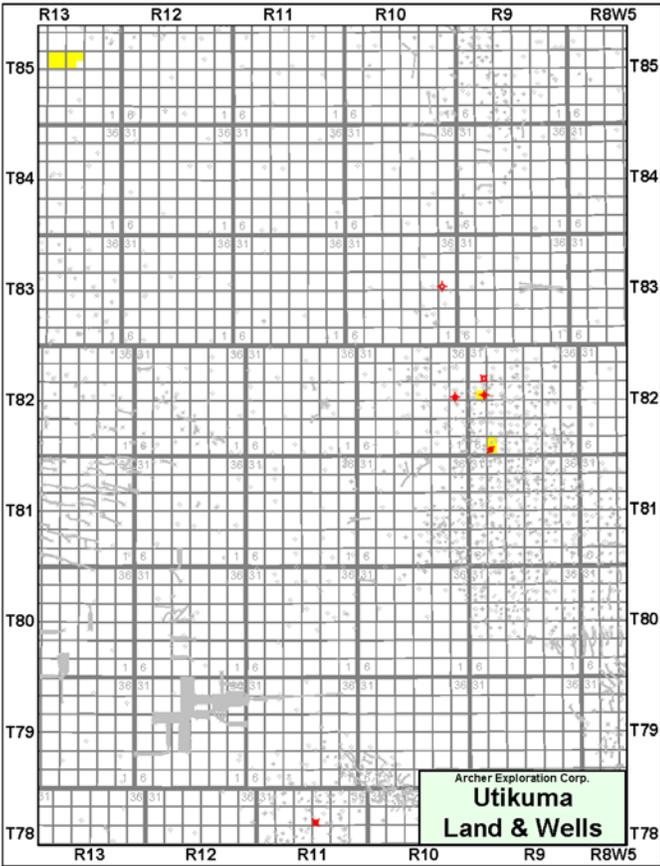
As of January 1, 2026, the *Rainbow Lake* property had a deemed liability value of \$745,467.





### Utikuma Property

### Township 78-85, Range 9-13 W5



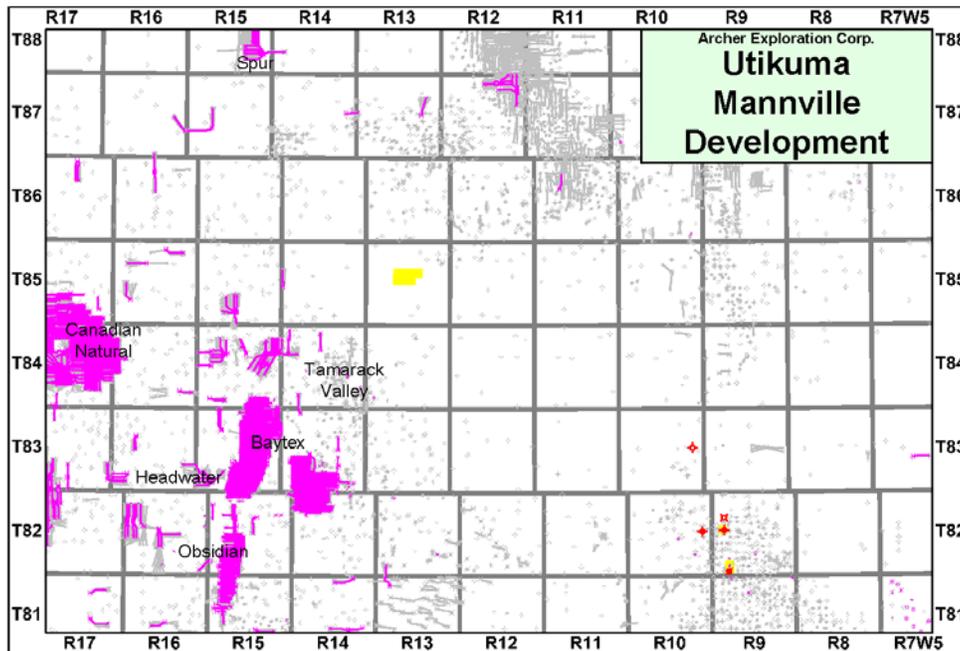
At *Utikuma*, Archer holds various, non-operated, working interests in two sections of land and a GORR interest in the well 100/03-24-082-10W5/00. Archer's wells at *Utikuma* are operated by **Blue Sky Resources Ltd.**, **Clear North Energy Corp.**, Canadian Natural and **Crimson Oil & Gas Ltd.** In addition, Archer operates and holds a 100% working interest in one abandoned well at 100/04-24-083-10W5/00.

There is currently no production net to Archer from *Utikuma*.

Operating income net to Archer from *Utikuma* for the year ended December 31, 2025 was approximately (\$13,000).

The Mannville Group is being developed primarily with multi-lateral open hole wells near the Company's lands in Township 85-13W5 by several operators including **Baytex Energy Ltd.**, Canadian Natural, **Headwater Exploration Inc.**, **Obsidian Energy Ltd.**, **Spur Petroleum Ltd.** and Tamarack Valley, as shown on the following map.

Archer does not have a current third-party reserve report relating to the *Utikuma* property.



### Utikuma Liability Assessment

As of January 1, 2026, the *Utikuma* property had a deemed liability value of \$23,875.





### Clear Hills Property

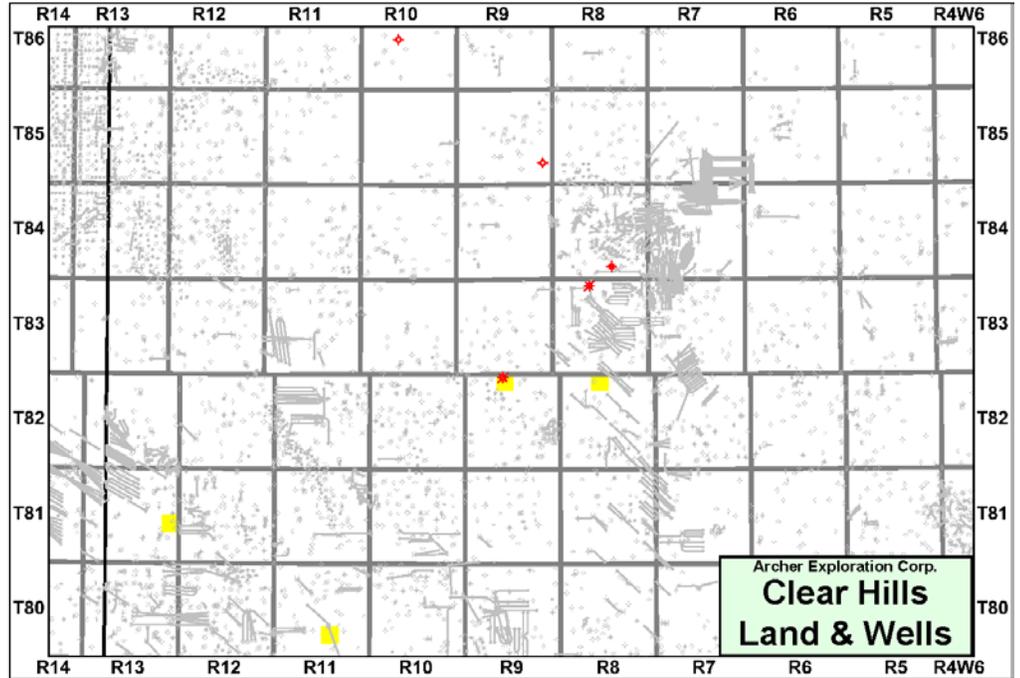
### Township 80-86, Range 8-13 W6

At *Clear Hills*, Archer holds various working interests in 4 sections of land including P&NG rights in the Charlie Lake Formation in 2 sections. The *Clear Hills* property is prospective for light oil from the Lower Charlie Lake.

There is currently no production net to Archer from *Clear Hills*.

Operating income net to Archer from *Clear Hills* for the year ended December 31, 2025 was approximately (\$4,000).

There is recent Charlie Lake oil development from offsetting operators including **Bonterra Energy Corp., Kelt Exploration Ltd., and Tourmaline Oil Corp.**



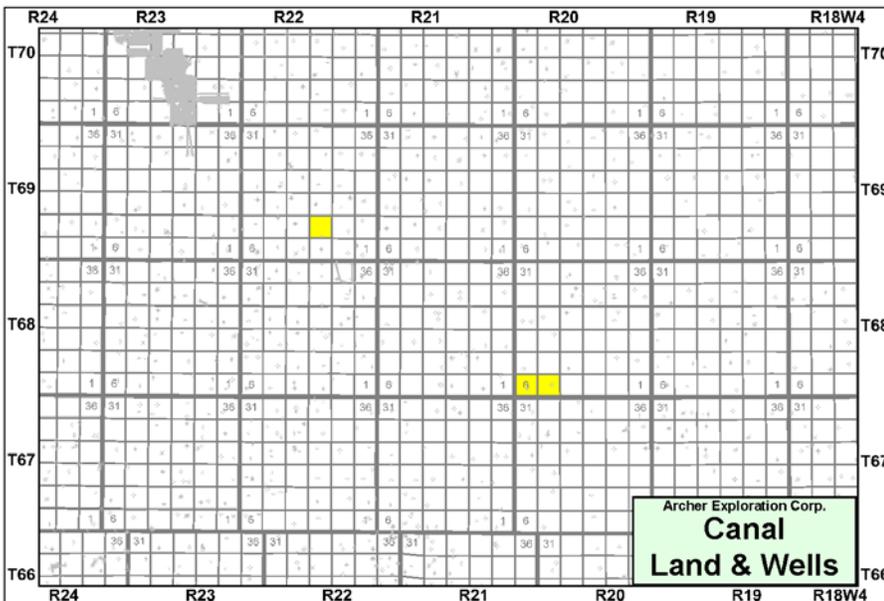
Archer does not have a current third-party reserve report relating to the *Clear Hills* property.

### Clear Hills Liability Assessment

As of January 1, 2026, the *Clear Hills* property had a deemed liability value of \$154,996.

### Canal Property

### Township 68-69, Range 20-22 W4



At *Canal*, Archer holds a 100% working interest in a P&NG mineral license from surface to the base of the Wabamun Group in 3 sections of land. The mineral licenses expire on October 19, 2026.

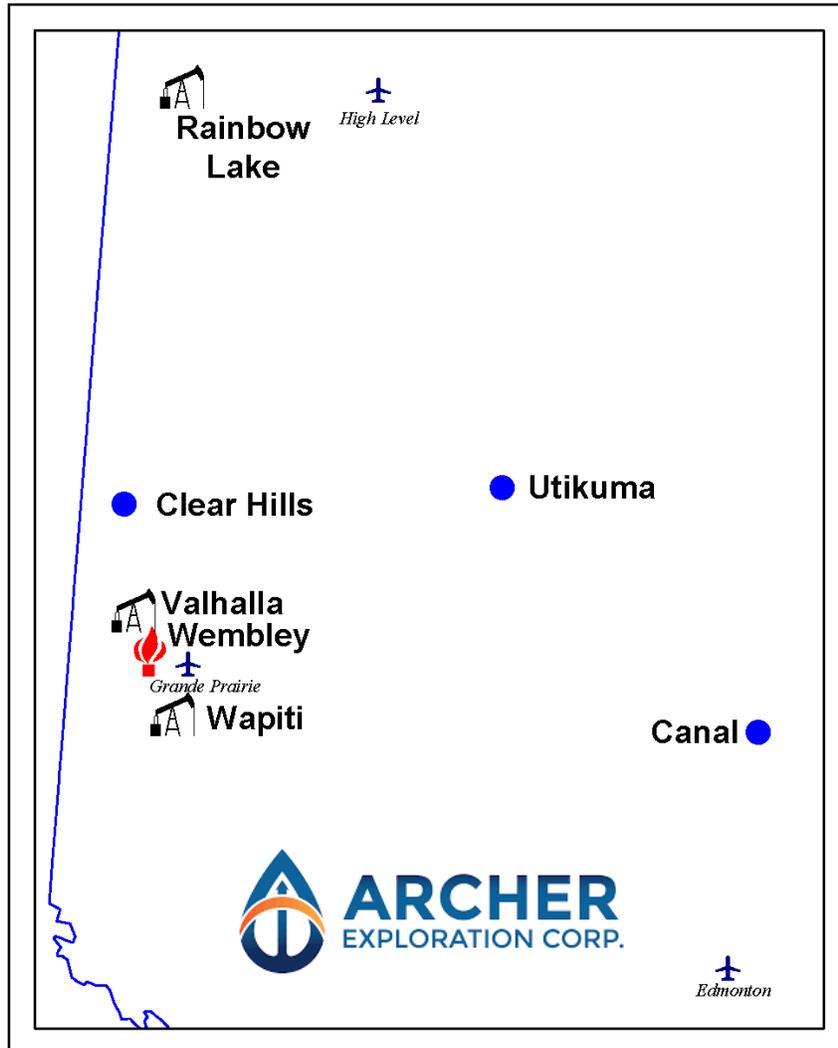
Archer does not have a current third-party reserve report relating to the *Canal* property.

The Company does not operate any wells or facilities at *Canal*.





# Archer Exploration Corp. Winter 2026 Property Divestiture



## CONTACT

Parties wishing to receive access to the confidential information with detailed technical information relating to this opportunity should execute the confidentiality agreement which is available on Sayer Energy Advisors' website ([www.sayeradvisors.com](http://www.sayeradvisors.com)) and return one copy to Sayer Energy Advisors by courier, email ([tpavic@sayeradvisors.com](mailto:tpavic@sayeradvisors.com)) or fax (403.266.4467).

Included in the confidential information is the following: summary land information, the McDaniel Report, deemed liability information, most recent net operations summary, detailed facilities information and other relevant technical information.

To receive further information on the Properties please contact Tom Pavic, Ben Rye or Sydney Birkett at 403.266.6133.

