

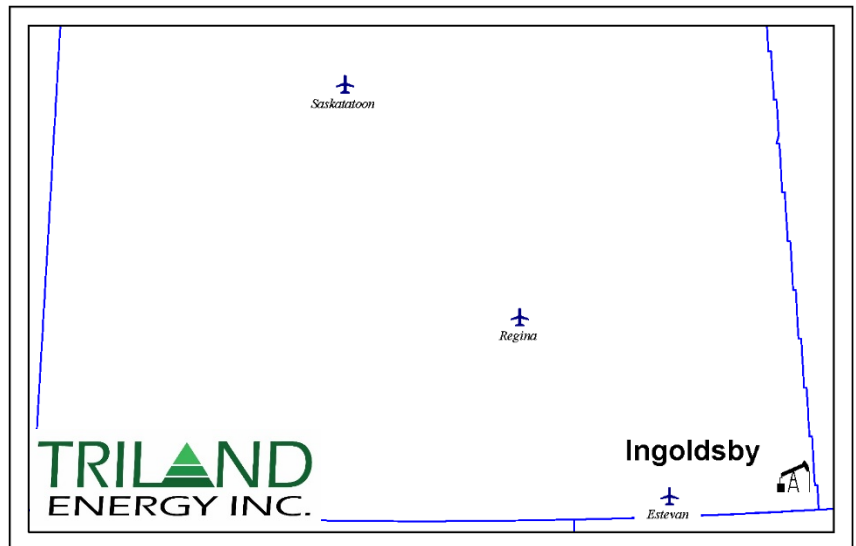
**Property Divestiture:
Ingoldsby, Saskatchewan
48 bbl/d of oil**



Triland Energy Inc. (“Triland” or the “Company”) has engaged **Sayer Energy Advisors** to assist the Company with the sale of its oil interests located in the *Ingoldsby* area of southeastern Saskatchewan (the “Property”).

Average daily production net to Triland from *Ingoldsby* for the year ended December 31, 2025 was approximately 48 bbl/d of oil.

Operating income net to the Company from *Ingoldsby* for the year ended December 31, 2025 was approximately \$950,000.



At *Ingoldsby*, Triland holds a primarily 100% working interest in approximately 1.75 sections of land on which there are multi-lateral oil wells producing from the Frobisher Formation. The Company also has a full battery and a disposal well at 14-02-004-32W1.

As of March 4, 2026, the *Ingoldsby* property had a deemed net asset value of \$2.2 million (deemed assets of \$2.9 million and deemed liabilities of \$709,000), with an LMR ratio of 4.03.

PROCESS & TIMELINE

Sayer Energy Advisors is accepting cash offers from interested parties for the Property until **12:00 pm on Thursday, June 11, 2026**.

Timeline	
Week of May 4, 2026	Preliminary Information Distributed
Week of May 4, 2026	Data Room Opens
June 11, 2026	12:00 noon
June 1, 2026	Bid Deadline
Third Quarter 2026	Effective Date
	Closing Date

Sayer Energy Advisors does not conduct a “second-round” bidding process; the intention is to attempt to conclude a transaction with the party submitting the most acceptable proposal at the conclusion of the process.

Sayer Energy Advisors is accepting cash offers from interested parties until noon on Thursday, June 11, 2026.

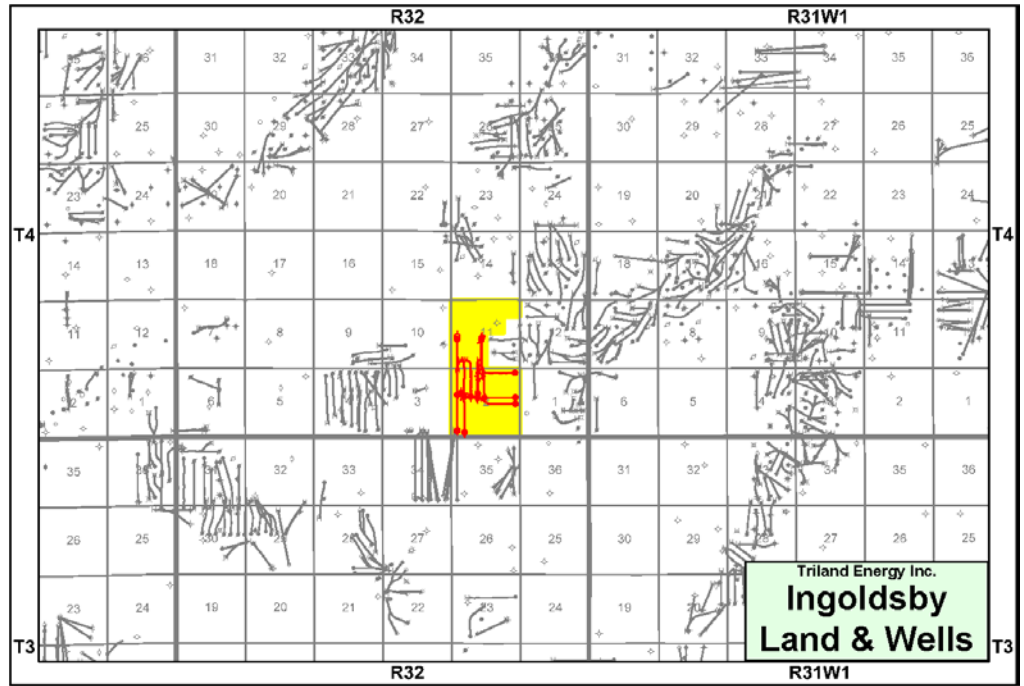


Ingoldsby Property

Township 4, Range 32 W1

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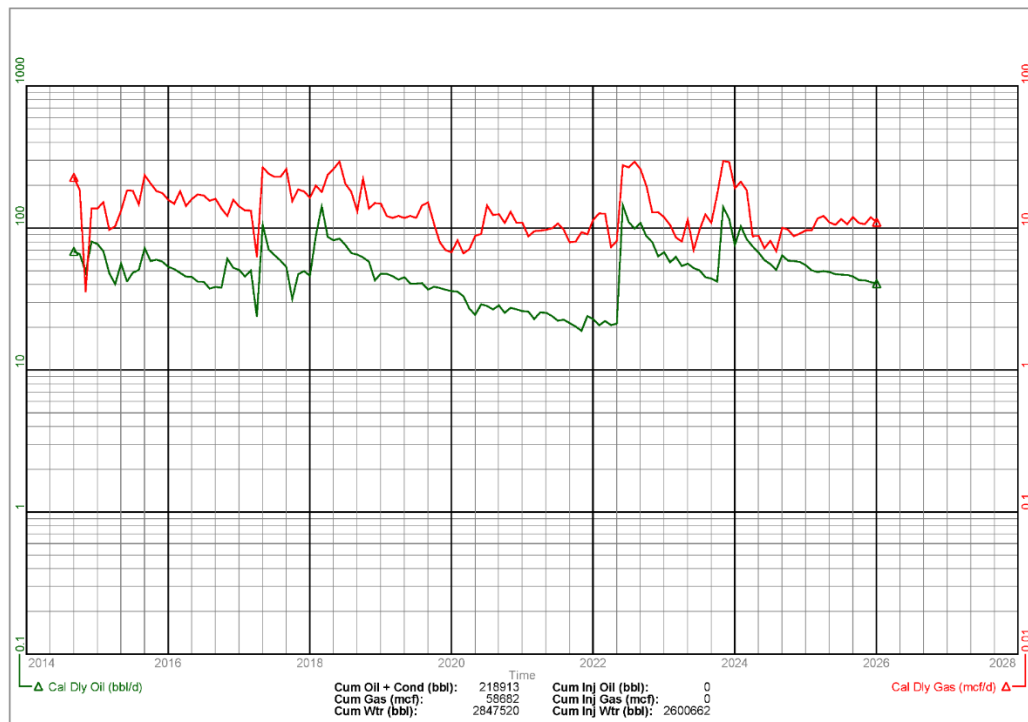
Triland has a 100% working interest in a multi-well oil battery located at 14-02-004-32W1. The Company has a well effluent and water disposal agreement with **Minrich Energy Ltd.** for third-party disposal at the 14-02 battery.



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Ingoldsby, Saskatchewan – Gross Production Group Plot of Triland’s Oil Wells





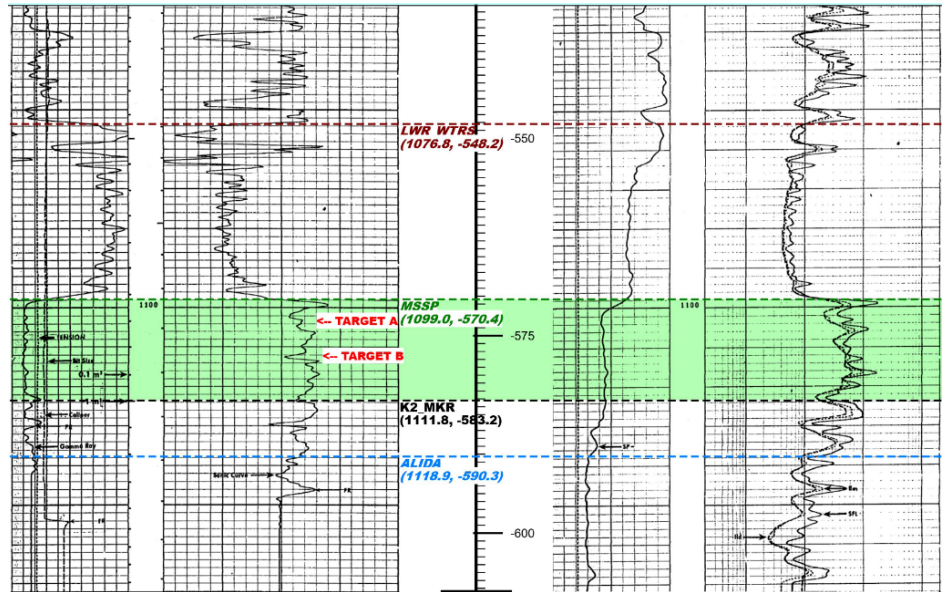
Ingoldsby Upside

The Frobisher Formation is the primary target across the Company’s lands at *Ingoldsby* as shown in the following well logs. The Company has identified drilling upside in a thick oil column, and believes there is significant upside in stacked multi lateral re-entries and new drills.

The Company’s proposed development includes horizontal wells with 2 lateral legs, however; recent operations immediately offsetting the Property to the south by **Burgess Creek Exploration Inc.** has utilized multiple leg laterals and showing improved results through longer laterals and enhanced hydraulic fracturing.

Based on analog pools offsetting the Property, waterflooding may also provide additional recovery potential. The Company has received a waterflood potential study by **Benoit Regulatory Compliance** on the Property.

Ultramar Ingoldsby W 101/12-02-004-32W1/0 – Frobisher Type Log



Ingoldsby Reserves

Ryder Scott Company (“Ryder Scott”) prepared an independent reserves evaluation of the Property (the “Ryder Scott Report”). The Ryder Scott Report is effective March 31, 2026 using an average of *GLJ Ltd., McDaniel & Associates Consultants Ltd.,* and *Sproule ERCE’s* forecast pricing as at April 1, 2026.

Ryder Scott estimated that, as at March 31, 2026, the *Ingoldsby* property contained remaining proved plus probable reserves of 402,000 barrels of oil, with an estimated net present value of \$6.3 million using forecast pricing at a 10% discount.

Ryder Scott Company as at March 31, 2026							
COMPANY GROSS RESERVES					PV BEFORE TAX		
	Oil	Natural Gas	Ngl	Total	5%	10%	15%
	Mbbl	MMcf	Mbbl	MBOE		(000s)	
Proved Developed Producing	56	0	0	56	\$1,633	\$1,582	\$1,517
Proved Non-Producing/Undeveloped	141	0	0	141	\$2,754	\$2,098	\$1,597
Total Proved	197	0	0	197	\$4,387	\$3,679	\$3,114
Probable	206	0	0	206	\$4,148	\$2,620	\$1,778
Total Proved Plus Probable	402	0	0	402	\$8,535	\$6,300	\$4,892

The reserve estimates and forecasts of production and revenues for the Company’s properties were prepared within the context of a group of properties in aggregate. Extraction and use of any individual property evaluation outside of this context may not be appropriate without supplementary due diligence. Values in the “Total” row may not correspond to the total of the values presented due to rounding.

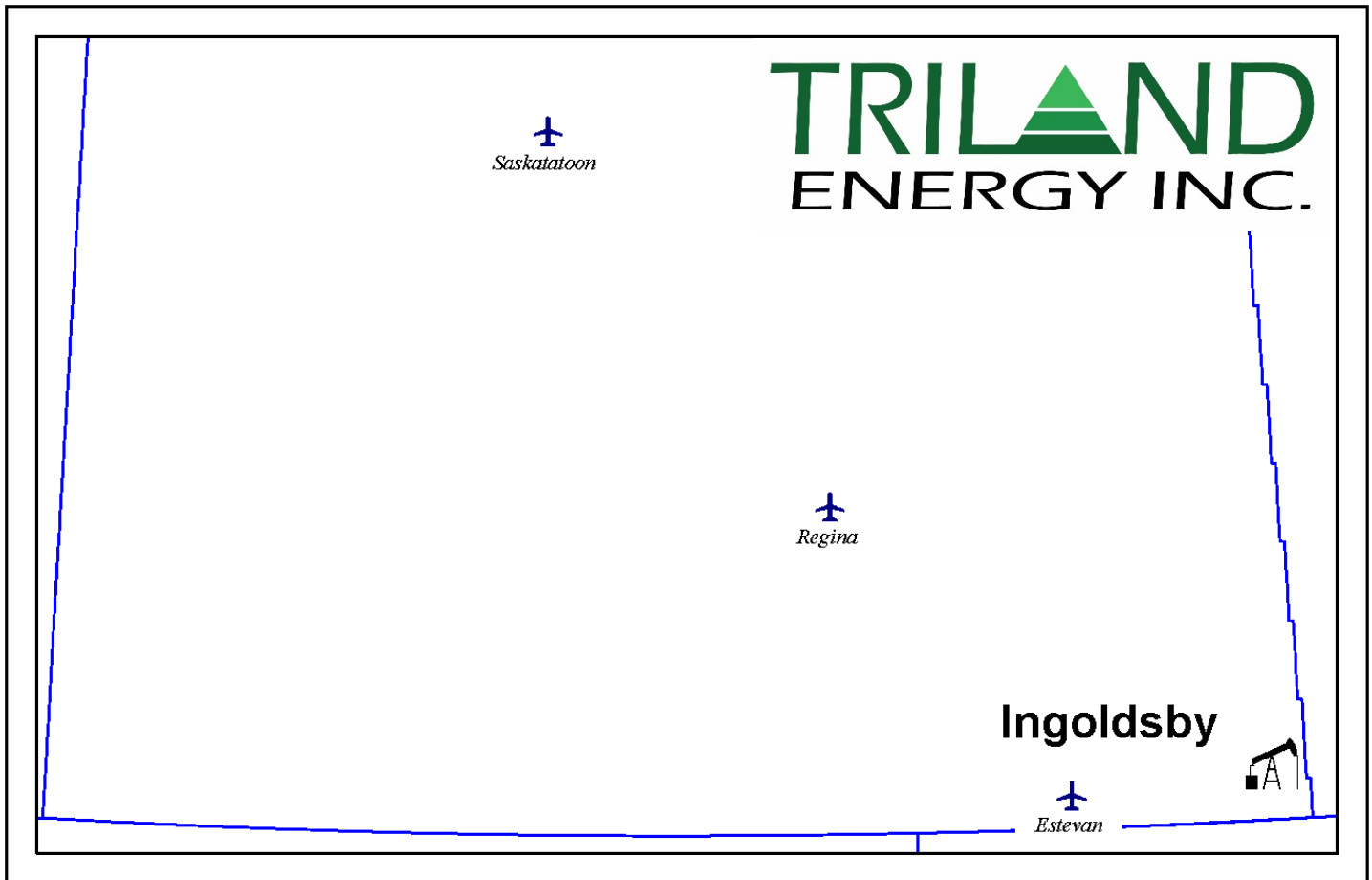
Ingoldsby Seismic

The Company has trade 2D seismic data relating to its interests at *Ingoldsby*. Information relating to the seismic will be made available in the virtual data room to parties that execute a confidentiality agreement.





Triland Energy Inc. Property Divestiture Spring 2026



CONTACT

Parties wishing to receive access to the confidential information with detailed information relating to this opportunity should execute the confidentiality agreement which is attached to this correspondence and return one copy to Sayer Energy Advisors by mail, email (tpavic@sayeradvisors.com) or fax (403.266.4467).

Included in the confidential information is the following: summary land information, most recent net lease operating statements, the Ryder Scott Report, deemed liability information and other relevant technical information.

To receive further information on the Property please contact Ben Rye, Tom Pavic or Sydney Birkett at 403.266.6133.

